

Daily Generation of APGCL for 24.03.2026 and Status at 08:00 Hrs of 25.03.2026							
THERMAL							
Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 24.03.2026	Unit wise Generation (MW) @ 08:00 Hours of 25.03.2026	Actual Generated of 24.03.2026 (MU)	Gas Supply Data on 24.03.2026	Remarks
A	LTPS	#5	20	18.28	18.00	0.417	Gas Consumption: 0.342141 MMSCMD GT#7 is under shutdown.Restoration is in progress
		#6	20	18.81	19.00	0.441	
		#7	20	0.00	0.00	0.000	
		#8	37.2	18.20	18.50	0.148	
	LTPS Total Generation :		97.20	55.29	55.50	1.006	
B	LRPP	GEG#1 to GEG#7	69.755	55.06	55.30	1.332	Gas consumption: 0.305575876 MMSCMD Units are available as per SLDC instruction
C	NTPS	#2	17	0.00	0.00	0.000	Total gas consumption: 0.00 MMSCMD Units are not running (under review for Tan Delta test value)
		#3	15	0.00	0.00	0.000	
		#6	9	0.00	0.00	0.000	
	NTPS Total Generation :		41	0.00	0.00	0.000	
D	NRPP	GT	62.25	54.00	54.00	1.281	Total gas consumption: 0.411904 MMSCMD
		STG	36.15	29.00	29.00	0.693	
	NRPP total Generation:		98.40	83.00	83.00	1.974	
HYDRO							
E	KLHEP	#1	50	0.00	0.00	0.000	Unit#1 not running due to replacement of generator transformer.
		#2	50	50.42	49.99	0.609	
	KLHEP Total Generation :		100	50.42	49.99	0.609	
F	MSHEP ST-1	#1	3	0.00	0.00	0.000	Unit#1 not running due to SDM card issue. Unit#2&3 is under shutdown for civil maintenance.
		#2	3	0.00	0.00	0.000	
		#3	3	0.00	0.00	0.000	
	MSHEP ST-1 Total Generation :		9	0.00	0.00	0.000	
G	MSHEP ST-2	#1	1.5	1.20	1.30	0.022	U#2 not running due to ongoing major overhauling #3 not running due to low inflow of water.
		#2	1.5	0.00	0.00	0.000	
		#3	1.5	0.00	0.00	0.000	
	MSHEP ST-2 Total Generation :		4.5	1.20	1.30	0.022	
Total APGCL's(A+B+C+D+E+F+G):		419.855	244.97	245.09	4.943		